

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

## 3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2206' FWL &amp; 1362' FSL NE/SW

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

17.1 MILES SOUTH EAST OF OURAY, UTAH

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1362'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

1800.0

## 19. PROPOSED DEPTH

7655'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

## 20. ROTARY OR CABLE TOOLS

ROTARY

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5051' NATURAL GROUND LEVEL

## 22. APPROX. DATE WORK WILL START\*

JULY 20, 1984

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5# K-55	+ 200'	200 sx class "G" cement
7 7/8"	4 1/2"	11.6# K-55	+7455'	Min 900 sx 50-50 poz-mix

SEE ATTACHMENTS FOR

DRILLING PROGRAM  
13 POINT SURFACE USE PLAN  
LOCATION PLAT  
LOCATION LAYOUT SHEET  
TOPO MAPS "A" & "B"  
CHAPITA WELLS AREA MAP  
BOP DESIGN  
PRODUCTION FACILITIES SCHEMATIC

RECEIVED

MAY 25 1984

DIVISION OF OIL  
GAS & MININGAPPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/29/84

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

[Signature]

TITLE

DISTRICT ENGINEER

DATE

5-22-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

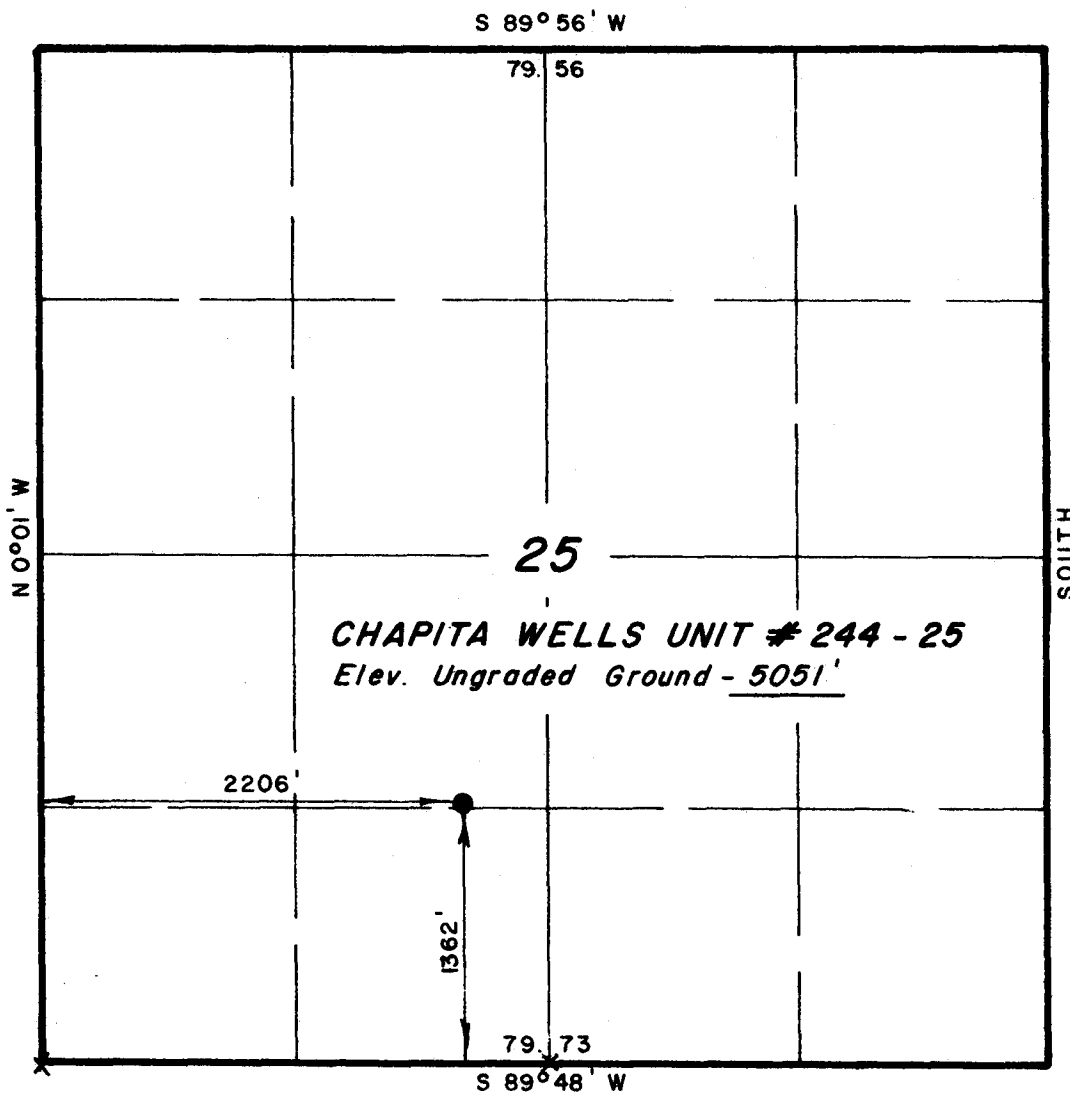
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**T 9 S, R 22 E, S.L.B. & M.**



X = Section Corners Located

PROJECT

**BELNORTH PETROLEUM CORP.**

Well location, **CHAPITA WELLS UNIT # 244 - 25**, located as shown in the NE 1/4 SW 1/4, Section 25, T 9 S, R 22 E, S.L.B. & M., Uintah County, Utah.

**RECEIVED**

**MAY 25 1984**

**DIVISION OF OIL  
GAS & MINING**



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Lane Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/25/84
PARTY	GS, LT JH	REFERENCES	GLO PLAT
WEATHER	WARM	FILE	BELNORTH

## DRILLING PROGRAM

WELL NAME CHAPITA WELLS UNIT 244-25  
LOCATION 2206' FWL & 1362' FSL, NE/SW  
SECTION 25, T9S, R22E, UINTAH COUNTY

1. SURFACE FORMATION AND ESTIMATED FORMATION TOPS

Surface	Uinta formation of the upper Eocene Age
1209'-4540'	Green River formation, est top 1209'
4542-TD	Wasatch formation, est top 4542'

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

It is not anticipated that any fresh water will be encountered during the drilling of this well, but if encountered, will be properly protected. It is anticipated that we will encounter gas in the Wasatch zone.

3. PRESSURE CONTROL EQUIPMENT

A 10", 3000 psi, hydraulic doublegate BOP or equivalent consistant with API RP-53. A pressure test to 1000 psi will be made prior to drilling the surface plug. BOP controls will be installed and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated daily to insure good mechanical working order, inspection will be reported on the daily report. The BLM District Office will be notified prior to pressure testing so a representative can be on location.

4. CASING PROGRAM AND AUXILIARY EQUIPMENT

13 3/8", 54.5# casing will be set at +200' and cemented w/200 sx "G" cmt.  
4 1/2", 11.6# casing will be set at TD (+ 7455') and cemented w/50-50 poz-mix. Actual cement volume will be determined from the caliper log.

The BLM office will be notified prior to running and cementing the casing string to allow a representative to be on location if so desired. Auxiliary equipment to be used will be a 2", 2000 psi choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

5. MUD PROGRAM AND CIRCULATING MEDIUM

Fresh water w/sodium bichromate for corrosion contral will be used to drill to about 2200', from there to TD we plan to drill with a water based gel chemical mud weighted to 9.2 ppg as required for control.

6. CORING, LOGGING AND TESTING PROGRAM

There is no coring or DST planned for this well, but; all productive zones will be tested as to their commercial potential. Logging will consist of DLL, GR w/cal from surface csg to TD and FDC, CNL, GR w/cal from 3000' to TD.

7. ABNORMAL CONDITIONS AND POTENTIAL HAZARDS

We do not anticipated encountering any abnormal hazards such as high pressure or gases during the drilling of this well.

8. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

We plan to begin drilling this well about July 20, 1984. Drilling operations will be complete about 2 weeks after they commence.

### 13 POINT SURFACE USE PLAN

WELL NAME: CHAPITA WELLS UNIT 244-25

LOCATION: 2206' FWL & 1362' FSL, NE/SW  
SECTION 25, T9S, R22E  
UINTAH COUNTY, UTAH

#### 1. EXISTING ROADS

The proposed wellsite is located approximately 17.1 miles south east of Ouray, Utah. Refer to the attached Topo Maps for directions to the wellsite. Access to the proposed wellsite will be over existing State and county roads and Belco's planned access road. Traveling will be restricted to these roads only. See attached Topo Map "B" for all roads within this vicinity. Roads will be maintained and repaired as necessary.

2. See attached Topo Map "B" for details of the access road. The access road will be a minimum 18' crown road with ditches along either side where it is determined necessary to handle runoff. Maximum disturbed area will not exceed 30'. There will be no need for turnouts so the disturbed area can be kept to a minimum. Maximum grade of this access road will not exceed 3%. No fences will be crossed, therefore no cattle guards will be needed. Surfacing materials will be of native borrow from the cut area. No other construction materials are anticipated at this time. Construction and maintenance of the access road will be in accordance with the surface use standards as set forth in the booklet "Surface Operating Standards for Oil and Gas Exploration and Development".

#### 3. LOCATION OF EXISTING WELLS

See the attached area well map for locations of all wells in this vicinity.

#### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

Existing production facilities within one mile of the proposed well are the tank batteries and production equipment for the surrounding wells as shown on the area well map.

The attached diagram "A" shows the proposed production facilities to be utilized should this well produce gas. All production equipment owned and controlled by Belco will be kept on the location pad. All permanent structures constructed or installed will be painted a flat non-reflective earthtone color to match the standard environmental colors as selected for this area by the BLM. All facilities will be painted within 6 months of when they are put in place. All construction materials will be of the native borrow or cut exposed on the site and will be consistent with standards as set forth by the BLM. The reserve pit will be fully lined as specified to prevent seepage. A wire mesh fence topped with a least one strand of barbed wire will be constructed

and maintained in good order around the disposal pit during the drilling and completion of the well. Guard rails will be constructed around the wellhead to prevent access to any livestock or wildlife in the area. The gas meter run will be located 500' from the wellhead and will be anchored securely downstream. The flowline will be buried from the WH to the meter. Prior to any construction work being done, the dirt contractor will be furnished with an approved copy of the Surface Use Plan and any additional stipulations requested. The surface management office will be notified 24 hours prior to beginning any surface work. A cultural resource clearance has been requested and a copy will be provided when clearance is received. Should anything of significant value be turned up during the construction of this wellsite, notification will be given to the proper authorities and all work will be stopped until clearance is given.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for the drilling and completion of this well will be obtained from the White River at a point near the Mountain Fuel Bridge in Section 17, T9S, R22E, of Uintah County, Utah. An Application to Appropriate Water has been submitted to the State of Utah for the diversion of this water, a permit for use of this water will be obtained from the Ute Tribe prior to starting drilling operations. Water will be hauled by truck over existing county roads and Belco's planned access road. No new roads will be needed for this purpose. No pipelines will be needed, no water wells will be drilled. No produced water is anticipated.

6. SOURCE OF CONSTRUCTION MATERIALS.

All construction materials for this location and access road will be of native borrow and soil accumulated during the construction of the location. No additional material are anticipated at this time.

7. METHODS OF HANDLING WASTE DISPOSAL

Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This reserve pit will be fully lined and upon completion of the drilling activities will be fenced on the open side to protect all domestic animals and wildlife. This pit will be utilized during the completion phase of the well for storage of produced fluids. A portable toilet will be provided for human waste during the drilling phase of the well. Garbage and other waste materials will be contained in a wire mesh cage and disposed of in an approved waste disposal facility. After the drilling rig moves off the site, all remaining trash and garbage will be collected and hauled away by truck.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

The attached Location Layout sheet shows the cross section of the pad with details of cuts and fills. Location of the reserve pit and pipe racks are also shown. Topsoil stockpile will be as noted on the location diagram.

10. PLANS FOR SURFACE RESTORATION

Should this well produce gas as anticipated, the portion of the site not needed for production activities will be restored to its natural contour. The location and surrounding area will be cleared of all debris and the trash will be hauled to the nearest landfill. The reserve pit will be allowed to dry. The location pad will be retained until abandonment to allow for any required workovers or stimulation procedures.

The BLM will be notified 48 hours prior to starting any rehabilitation work involving earth moving equipment. Upon abandonment or if a dry hole, all disturbed areas will be recontoured to their natural grade and any drainages rerouted during the building of the location will be restored to as near as possible their original line of flow. The stock-piled soil will be evenly distributed over the entire area. The BLM will be consulted prior to reseeding the area for an approved seed mixture. All disturbed areas, including the access road, will be scarified and left with a rough surface. The seed will be broadcast or drilled at a time specified by the BLM.

11. OTHER INFORMATION

A cultural resource clearance has been done and a copy will be provided. Should anything of significant value be turned up during the construction of this wellsite, notification will be given the proper authorities and work will cease until clearance is given. The surrounding area is relatively flat with a few stabilized sand dunes. The soil is light brown sandy clay with approximately 4 to 6" of top soil. There is little vegetation in the area, mostly native grasses and sagebrush. The only wild life apparant is small reptiles, rodents, and birds. All land concerned with this project is controlled by the Bureau of Land Management. Livestock grazing and mineral exploration are the only known surface use activities. There are no occupied dwellings in the area, the White River runs to the west of the drillsite.

12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation will be Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah, 84078. Telephone contact number is 801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under by direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Belco, it's contractors and subcontractors in conformity with this plan and the terms under which it is approved.

5/22/89

J. C. Ball

J. C. Ball  
District Engineer

AREA WELLS  
Chap. Ta Wells AREA



DIAGRAM B  
BELCO DEVELOPMENT CORPORATION  
BOP DESIGN

DOUBLE RAM PREVENTER WITH  
PIPE RAMS ON TOP, BLIND  
RAMS ON BOTTOM

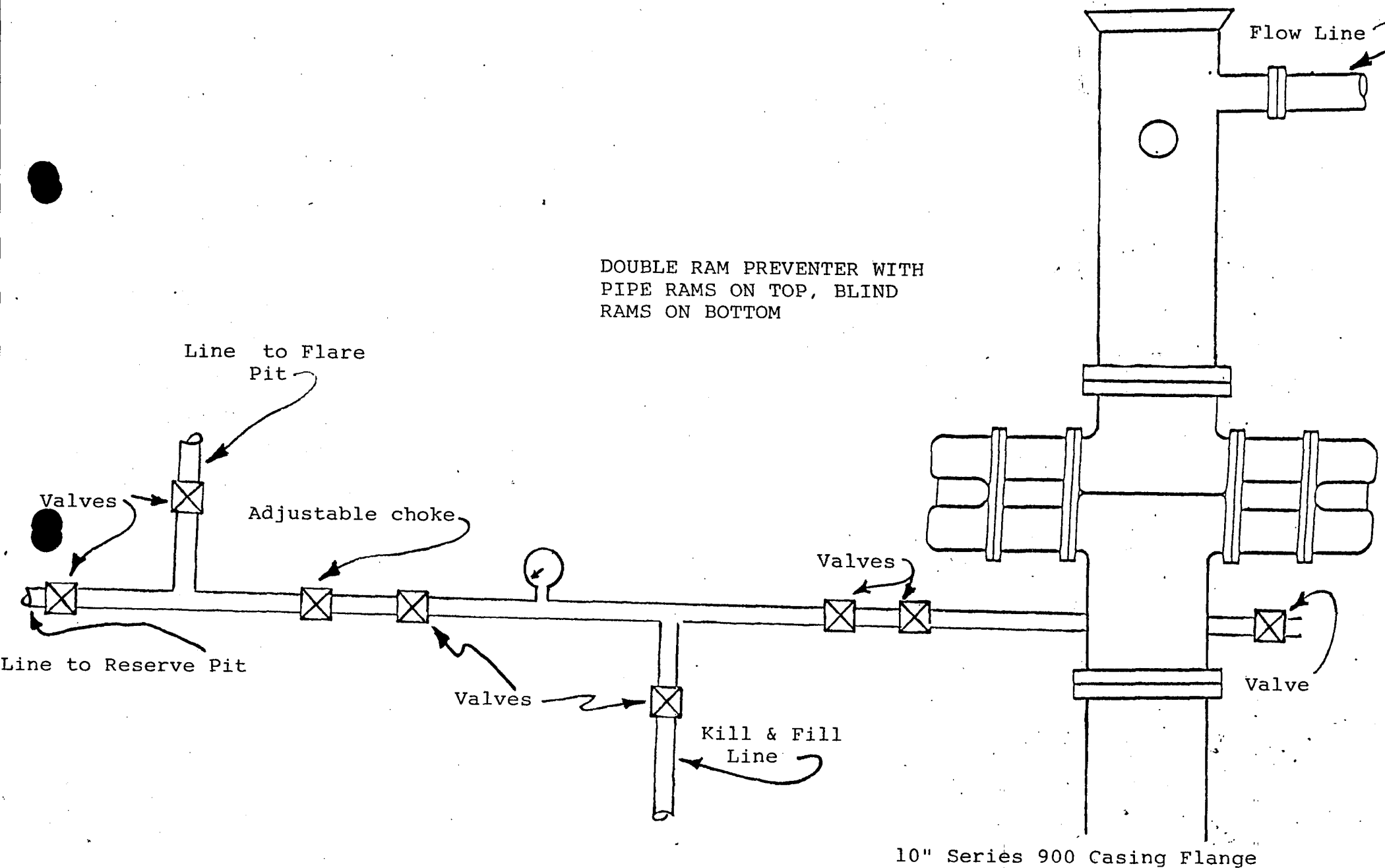




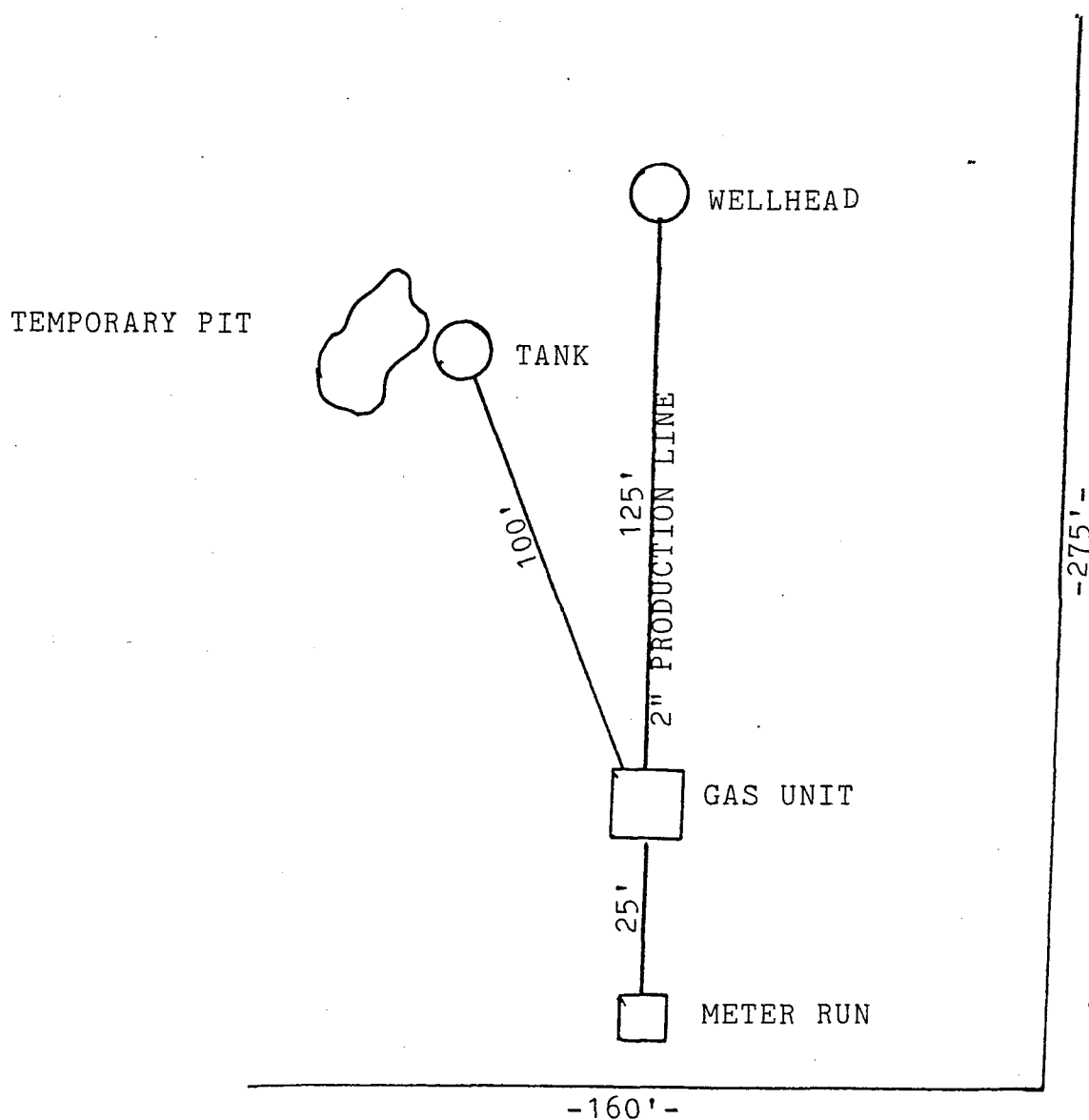
DIAGRAM "A"

BELCO DEVELOPMENT CORPORATION

PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME

CWU 244-25



CHAPITA WELLS UNIT # 244-25

C  
R  
O  
S  
S

1:1 SLOPE (TYP.)

STA. 0+00

125'

30'

CUT

EXISTING GROUND

Hand-drawn plan view of a road cut. The drawing shows a rectangular cut area labeled "CUT" with a width of 30' and a length of 125'. A dashed line indicates the "LOCATION GRADE" line. The stationing is marked as "STA. 3+25'". A north arrow is present in the upper left corner, and a scale bar indicates "1" = 10'".

$$l'' = 50'$$

CU. YARDS CUT - 13,715  
CU. YARDS FILL - 83  
LOSSES AT 20% - 17  
UNBALANCE OF - 13615 CU YARDS CUT

**SCALE:** 1" = 50'  
**DATE:** 4/25/84

**STATIONING:** STA. 0+00 to STA. 3+25

**EQUIPMENT AND FEATURES:**

- Fuel
- Tools
- Power
- Mud Tanks
- RIG
- Doghouse
- Water
- Pipe Racks
- Trailer
- Storage Tank
- Trash Basket
- Hopper
- Mud Shed
- Data Unit
- PITS
- Car walk
- EXISTING TRAIL
- TOPSOIL STOCKPILE

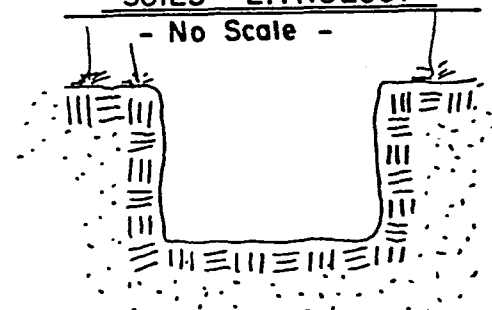
**REROUTE DRAINAGE:** Indicated by dashed arrows pointing away from the well pad area.

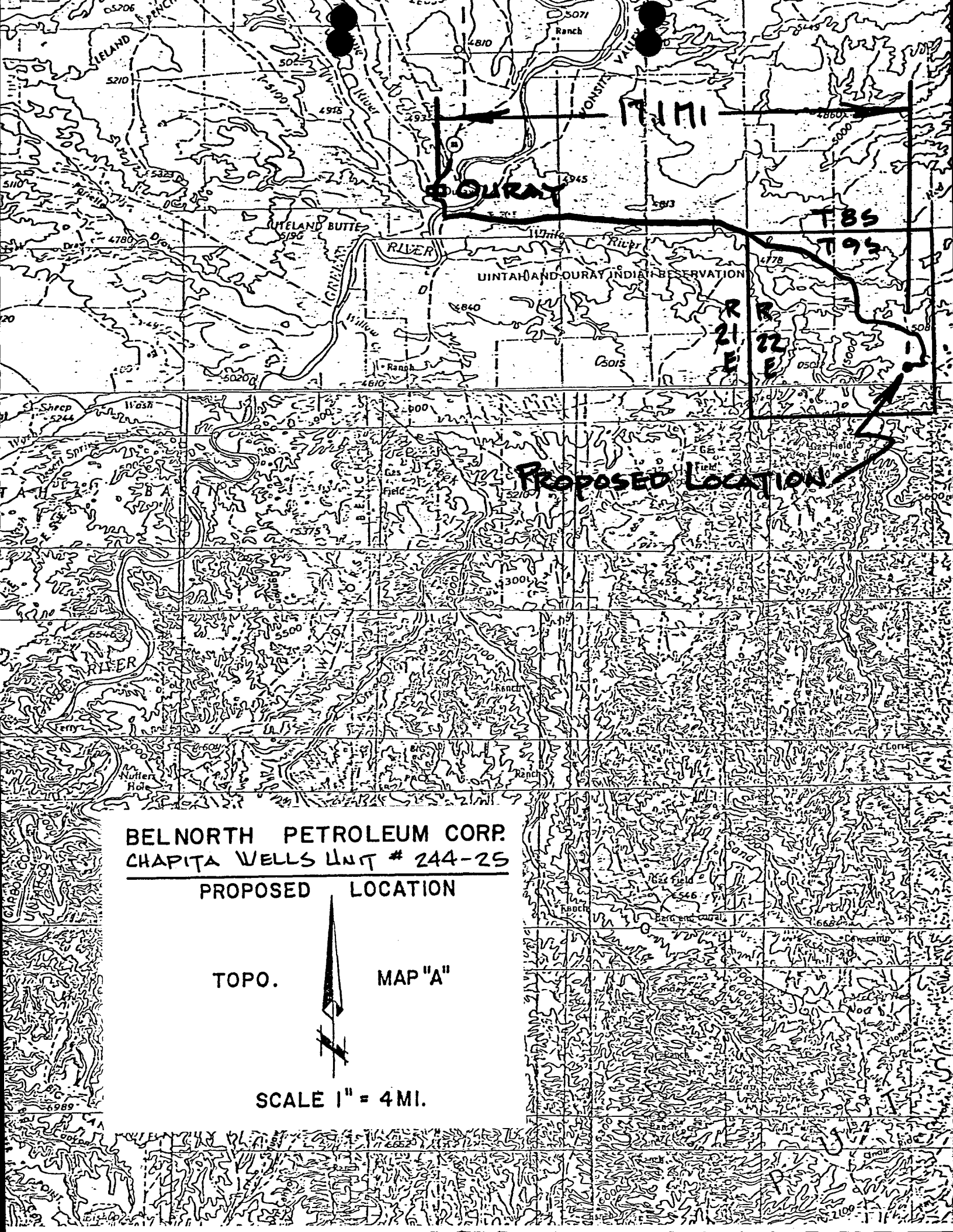
**Stationing and Elevation Data:**

- ① 5061.03 C-10.51
- ② 5066.96 C-16.44
- ③ 5055.86 C-5.34
- ④ 5051.76 C-1.44
- ⑤ 5049.36 F-1.16
- ⑥ 5052.16 C-1.64
- ⑦ 5050.36 F-0.16
- ⑧ 5061.73 C-11.21

- No Scale -

Light Brown  
Sandy Clay





BELNORTH PETROLEUM CORP.  
CHAPITA WELLS UNIT # 244-25

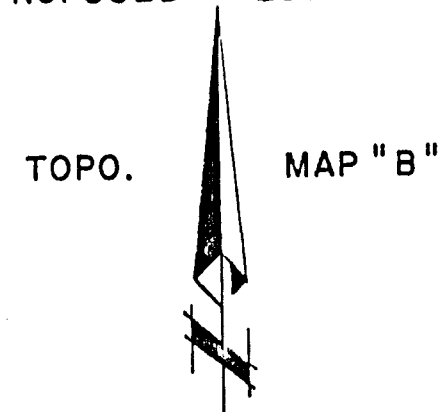
PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

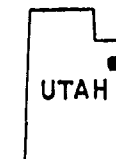
**BELNORTH PETROLEUM CORP.**  
**CHAPITA WELLS UNIT # 244-25**  
**PROPOSED LOCATION**



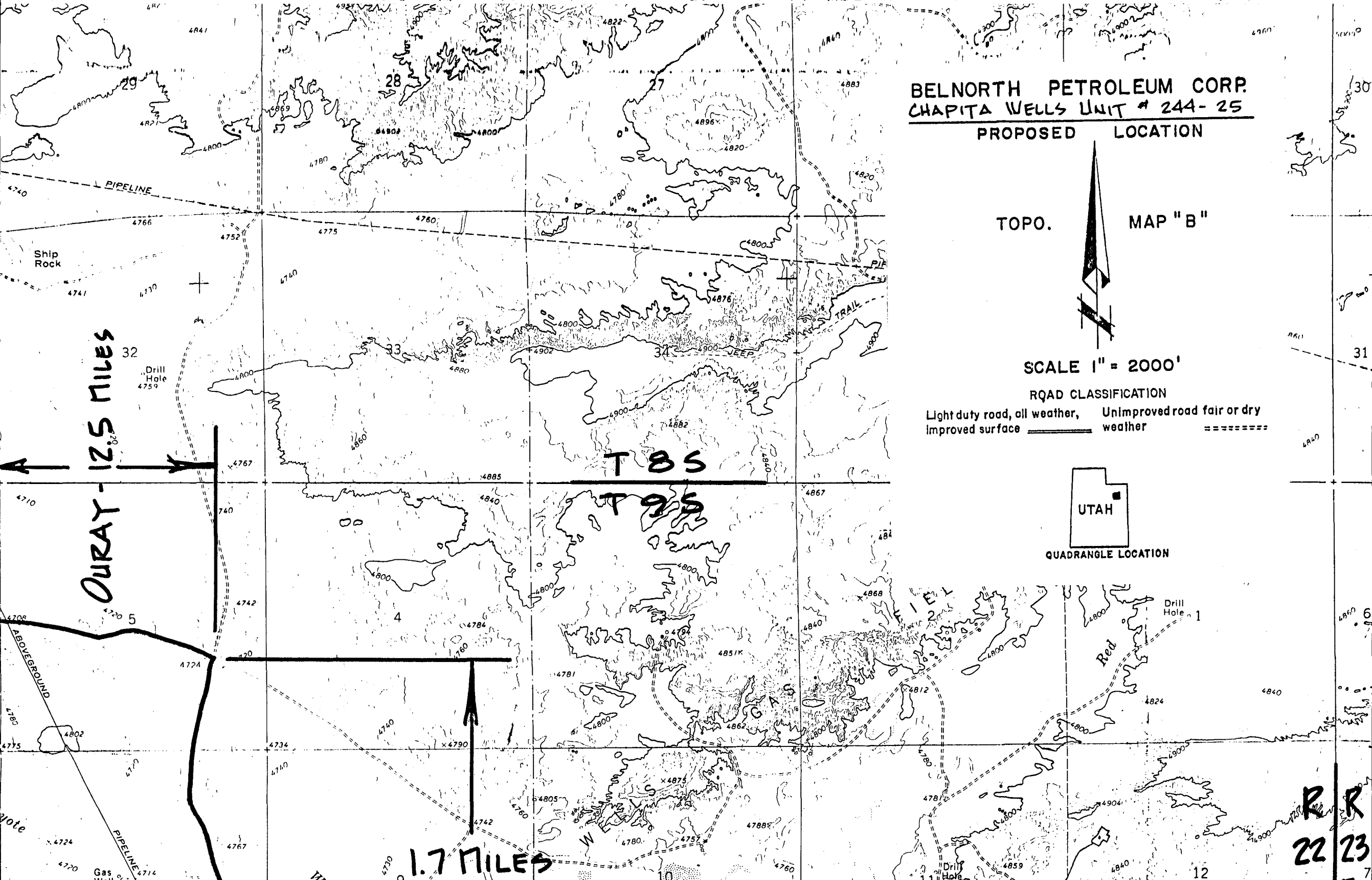
SCALE 1" = 2000'

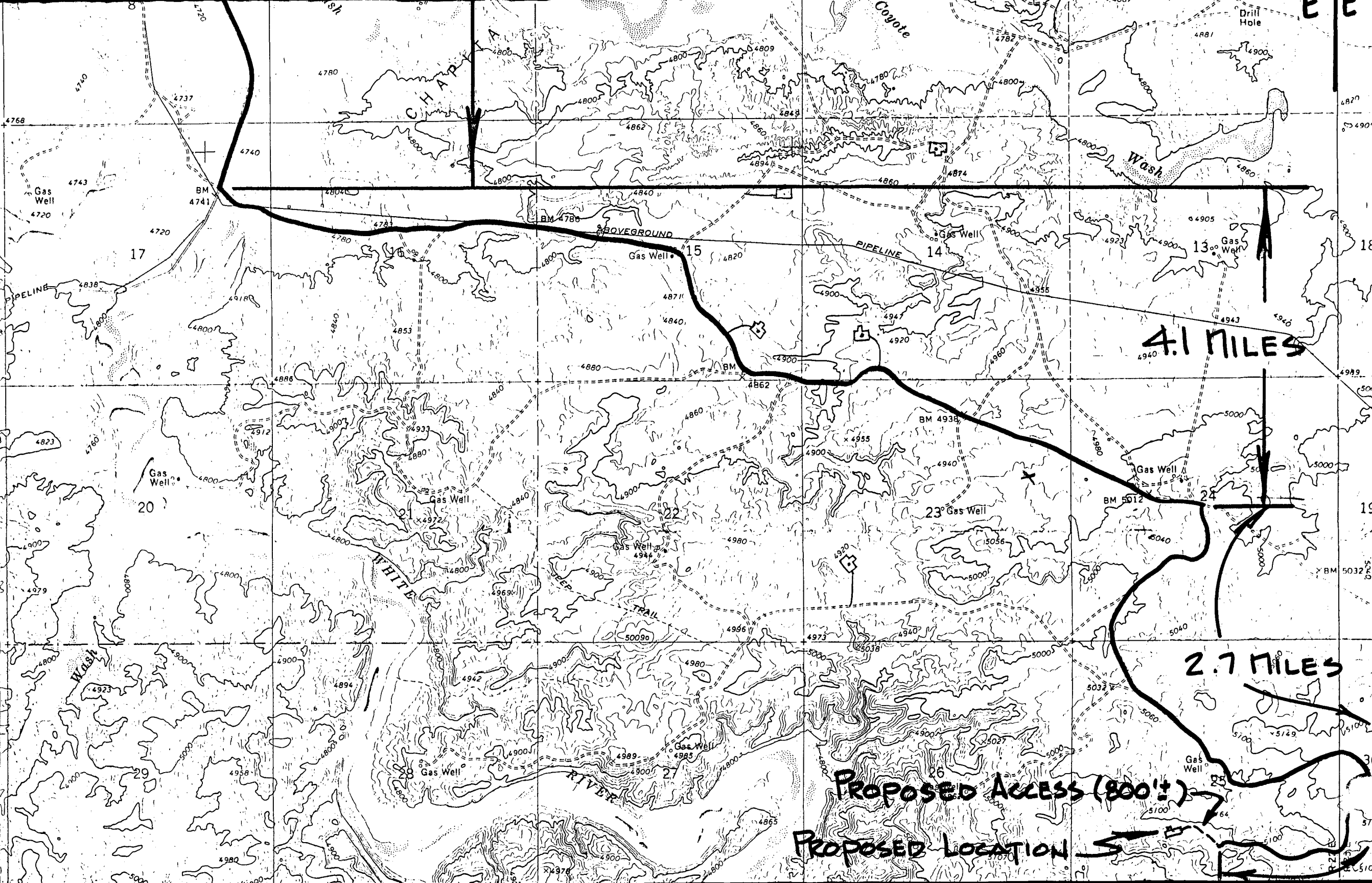
ROAD CLASSIFICATION

Light duty road, all weather, Improved surface ===== Unimproved road fair or dry weather =====



QUADRANGLE LOCATION





OPERATOR Beles Development Corp. DATE 5/29/84  
WELL NAME Chipita Wells Unit 244-25  
SEC NE 34 25 T 9S R 22E COUNTY Monte

43-047-31486  
API NUMBER

Ind.  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input type="checkbox"/> HL	<input type="checkbox"/>
<input type="checkbox"/> NID	<input type="checkbox"/> PI	<input type="checkbox"/>
<input type="checkbox"/> MAP	<input type="checkbox"/>	<input type="checkbox"/>

PROCESSING COMMENTS:

Unit well  
Need water permit #49-1288 - Rec. 5/30/84

APPROVAL LETTER:

SPACING: ☒ A-3 Chipita Wells ☐ c-3-a CAUSE NO. & DATE  
UNIT  
☐ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

Water  
Oil shale stipulation

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☐ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☒ UNIT Chipita Wells

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 29, 1984

Belco Development Corporation  
P. O. Box X  
Vernal, Utah 84078

RE: Well No. Chapita Wells Unit 244-25  
NESW Sec. 25, T. 9S, R. 22E  
1362' FSL, 2206' FWL  
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Special attention is directed to compliance with the Order for Cause No. 190-5 dated January 27, 1983, which prescribes drilling procedures for oil shale designated areas.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form GGC-6-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31486.

Sincerely,

  
R. J. Firth  
Associate Director, Oil & Gas

RJF/as  
cc: Branch of Fluid Minerals  
Date: 7.1.1984



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

## 3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

2206' FWL &amp; 1362' FSL NE/SW

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

17.1 MILES SOUTH EAST OF OURAY, UTAH

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

1362'

## 16. NO. OF ACRES IN LEASE

1800.0

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

7655'

## 20. ROTARY OR CABLE TOOLS

ROTARY

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5051' NATURAL GROUND LEVEL

## 22. APPROX. DATE WORK WILL START\*

JULY 20, 1984

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5# K-55	+ 200'	200 sx class "G" cement
7 7/8"	4 1/2"	11.6# K-55	+7455'	Min 900 sx 50-50 poz-mix

SEE ATTACHMENTS FOR

DRILLING PROGRAM  
13 POINT SURFACE USE PLAN  
LOCATION PLAT  
LOCATION LAYOUT SHEET  
TOPO MAPS "A" & "B"  
CHAPITA WELLS AREA MAP  
BOP DESIGN  
PRODUCTION FACILITIES SCHEMATIC

RECEIVED

JUN 20 1984

DIVISION OF OIL  
GAS & MINING

DEPT. OF THE INTERIOR

MAY 25 1984

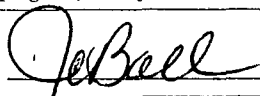
BUR. OF LAND-MANAGEMENT  
VERNAL, UTAHMAY 1984  
RECEIVED

Vernal, Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE

DISTRICT ENGINEER

DATE

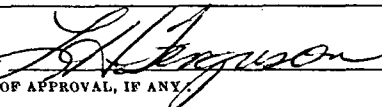
5-22-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY



TITLE

DISTRICT MANAGER

DATE

6/19/84

CONDITIONS OF APPROVAL, IF ANY.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY  
See Instructions On Reverse Side

Ut 080-7-M-191

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Belco Development Corporation Well No. 244-25  
Location Sec. 25 T 9S R 22E Lease No. U-0285A  
Onsite Inspection Date 5-14-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

**A. DRILLING PROGRAM**

1. Mahogany oil shale, which may be encountered at +2,200 feet, will be isolated from all fresh water zones, which may be encountered from +2,800 feet to 4,500 feet, which in turn will be isolated from all possible productive oil and gas zones.

2. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment

The 3,000 psi bag-type preventer will be used in the BOP stack along with the double-gate preventers.

The 3,000 psi double-gate BOP will be pressure tested to a minimum pressure of 1,900 psi. The 3,000 psi bag-type BOP will be pressure tested to a minimum pressure of 1,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium

No sodium bichromate will be used in the mud system while drilling and setting surface pipe. If sodium bichromate is used in the mud system after that, the mud pits will be lined with a heavy plastic liner prior to the addition of sodium bichromate to the mud system. Within 72 hours of running and cementing in the long string, the pits will be emptied and dumped into a toxic waste area.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting

with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where

plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

8. Planned Access Roads

An 800 foot long new access road will be built as described in the APD. It will follow an existing jeep trail.

All travel will be confined to existing access road rights-of-way.

9. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain  $1\frac{1}{2}$  times the storage capacity of the battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

10. Source of Construction Material

Road surfacing and pad construction material will be obtained from as indicated in the APD.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

11. Methods of Handling Waste Disposal

The reserve pit will be lined if chromates are used in the drilling mud program.

Burning will not be allowed. All trash must be contained and disposed of by use of a wire mesh trash cage.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

12. Well Site Layout

The wellsite layout and topsoil stockpile are adequately described in the APD.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

13. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the wellsite is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

The BLM will be consulted for a suitable seed mixture for the re-seeding of the location.

Prior to reseedling, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

14. Other Information

The location is in an antelope kidding area. From May 15 to July 20, no drilling or construction activity will be allowed so that important seasonal wildlife habitat may be protected. This limitation does not apply to maintenance and operation of producing wells. Any exceptions must be authorized in writing by the Resource Area Manager, Bookcliffs Resource Area.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future drilling operations.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		9. WELL NO. 244-25
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2206' FWL & 1362' FSL NE/SW		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43-047-31486		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 25, T9S, R22E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5051' NGL		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is to request that Sodium BiChromate be used to combat corrosion on the subject well. It is proposed to allow the reserve pit to dry and then be filled provided the following conditions are met:

1. The contents of the pit shall contain no more than 100 ppm chromates.
2. At the time the rig moves off, the reserve pit will be fenced using a wire mesh with 1 strand barbed wire at the top and tied to a fence post each 15'.
3. Pit will be lined with a black PVC liner 10 mils thick.

RECEIVED

JUN 27 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Ball*

TITLE DISTRICT ENGINEER

DATE 6-22-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 17, 1984

Belco Development Corporation  
P.O. Box X  
Vernal, Utah 84078

Gentlemen:

Re: Request to Use Sodium Bichromate in Drilling Fluids.

This office recently received Sundry Notices requesting approval to utilize sodium bichromate to inhibit corrosion on the following wells:

Chapita Wells Unit 240-16, Lease No. ML-3078  
Chapita Wells Unit 241-16, Lease No. ML-3078  
Chapita Wells Unit 239- 9, Lease No. U-0283A  
Chapita Wells Unit 242-22, Lease No. U-0284A  
Chapita Wells Unit 243-24, Lease No. U-0282  
Chapita Wells Unit 244-25, Lease No. U-0285A  
White River Unit 46-9, Lease No. U-43915

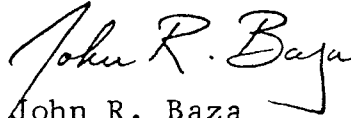
It has been determined that approval cannot be granted for the proposed action as stated on your Sundry Notice. Please note that the use of sodium bichromate is not prohibited. However, because of its toxicity even in small concentrations, the handling and disposition of this substance must be carefully controlled to avoid environmental contamination.

Therefore, the utilization of sodium bichromate for the listed wells can be allowed only if the operator complies strictly with federal stipulations regarding the use of chromium-based substances. Specifically, drilling fluids containing sodium bichromate must be removed from all reserve pits within 72 hours following the termination of drilling operations and disposed of in appropriate hazardous waste disposal sites. In addition, because the subject wells are located on Ute Tribal land, Tribal regulations regarding disposal of hazardous wastes are also applicable.

Page 2  
Belco Development  
July 17, 1984

If you have further questions concerning this matter, please do not hesitate to contact this office.

Sincerely,



John R. Baza  
Petroleum Engineer

JRB/sb

Enclosure

cc: D.R. Nielson, DOGM  
R.J. Firth, DOGM  
B.L.M. Vernal District Office  
92280-15-16

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0285A
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2206' FWL & 1362' FSL NE/SW		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31486	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5051' NGL	9. WELL NO. 244-25
		10. FIELD AND POOL, OR WILDCAT CWU - WASATCH
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC 25, T9S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☒  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SURFACE CASING WILL BE 13 3/8", 48.0#H40 INSTEAD OF 13 3/8", 54.5#, K-55. BASED ON THIS CHANGE, IT IS REQUESTED THAT THE BOP AND HYDRILL PRESSURE TESTS BE REVISED TO 1200 PSI.

RECEIVED

AUG 15 1984

DIVISION OF OIL  
GAS & MINING

Note:

Federal approval of this action is required.

ACCEPTED  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/20/84  
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE DISTRICT ENGINEER

DATE 8-14-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31486

NAME OF COMPANY: BELCO

WELL NAME: Chapita Wells 244-25

SECTION NESW 25 TOWNSHIP 9S RANGE 22E COUNTY Uintah

DRILLING CONTRACTOR Ram Air Drilling

RIG #

SPODDED: DATE 8-17-84

TIME 6:00 AM

How Dry Hole Digger

DRILLING WILL COMMENCE J. B. Roden #5 - Approx. 9-20-84

REPORTED BY Kathy Knudsen

TELEPHONE # 789-0790

DATE 8-20-84 SIGNED AS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED AUG 22 1984 DIVISION OF OIL GAS & MINING	5. LEASE DESIGNATION AND SERIAL NO. U-0285A
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078			7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2206' FWL & 1362' FSL NE/SW			8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31486		15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5051' NGL	9. WELL NO. 244-25
			10. FIELD AND POOL, OR WILDCAT
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 25, T9S, R22E
			12. COUNTY OR PARISH UINTAH
			13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANE

☐  
☐  
☐  
☐  
☐

SPUD NOTICE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

☐  
☐  
☐  
☐

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

☐  
☐  
☐  
☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was spudded on August 16, 1984 at 6:00 a.m. by Ram Air Drilling. 17 1/2" hole was drilled to 210'. 5 Joints 13 3/8", 54.5# casing was set at 203.5' and cemented to surface with 250 sx class "A" cement. Bump plug @ 10:27 a.m., 8-19-80. Currently well is waiting on rotary tools.

Oral notice of spud was called to Arlene w/State Division of Oil, Gas & Mining and Margie with BLM on 8-20-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Ball*

TITLE District Engineer

DATE 8-20-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2206' FWL & 1362' FSL NE/SW

14. PERMIT NO.  
43-047-31486

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5051' NGL

5. LEASE DESIGNATION AND SERIAL NO.

U-0285A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT  
8. FARM OR LEASE NAME

9. WELL NO.

244-25

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 25, T9S, R22E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 9-12-84:

Surface set, WORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Engineer

DATE 9-12-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



RECEIVED

OCT 18 1984

DIVISION OF OIL  
GAS & MINING

October 17, 1984

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

SUBJECT: Plug and Abandonment Procedure  
Chapita Wells Unit 244-25  
Uintah County, Utah

Gentlemen:

Attached is a Sundry Notice with a proposed plugging procedure for the above subject well. Surface casing has been set but no further drilling has been done on the well. It is proposed to plug this well with 10 sacks cement set in the surface casing annulus and the location then restored as specified in the APD. Work will commence on this procedure as soon as approval is received.

Very truly yours,

Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: Division of Oil, Gas & Mining  
Houston  
Denver  
NCRA  
Conoco  
Files



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions  
verse side)

Form approved:  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		9. WELL NO. 244-25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2206'FWL & 1362' FSL NW/SW		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. 43-047-31486		15. ELEVATIONS (Show whether DT, RT, GR, etc.) 5051' NGL	
11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA SEC 25, T9S, R22E		12. COUNTY OR PARISH UINTAH	
13. STATE UTAH			

RECEIVED

OCT 18 1984

DIVISION OF OIL  
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☒  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was spudded on 8-17-84. 13 3/8" casing was set @ 203.5' and cemented to the surface with 250 sacks class "A" cement.

Belco Development intends to abandon this location as the well was moved to a different location. It is proposed to place a 10 sx cement plug in the top of the surface casing and set a dry hole marker. Location will be rehabilitated as per approved in the APD.

Federal approval of this action  
is required before commencing  
operations.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/23/84  
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Beall*

TITLE

District Engineer

DATE

10-17-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2206' FWL & 1362' FSL NE/SW

14. PERMIT NO.

43-047-31486

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5051' NGL

5. LEASE DESIGNATION AND SERIAL NO.

U-0285A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

244-251

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC 25, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) STATUS REPORT

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 10-15-84:

SURFACE SET, WAITING ON PLUG AND ABANDONMENT PROCEDURE.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Ball*

TITLE

DISTRICT ENGINEER

DATE 10-15-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2206' FWL & 1362' FSL NE/SW  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* STATUS REPORT ☐  
(other)

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
U-0285A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
244-25

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 25, T9S, R22E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

14. API NO.  
43-047-31486

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5051' NGL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 12-15-84: WAITING ON PLUG AND ABANDONMENT.

RECEIVED  
DEC 24 1984

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE DISTRICT ENGINEER DATE 12-20-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 1, 1985

Belnorth Petroleum Corporation  
DBA - Belco  
PO Box 5610 TA  
Denver, Colorado 80217

Gentlemen:

Re: Chapita Wells Unit 244-25 - Sec. 25, T. 9S., R. 22E.,  
Uintah County, Utah - API E43-047-31486

Our office received a Notice of Intention to Abandon the above referenced well dated October 18, 1984. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/21

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME <u>Chapita Wells Unit</u>
2. NAME OF OPERATOR <u>BELCO DEVELOPMENT CORPORATION</u>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <u>P.O. BOX X, VERNAL, UTAH 84078</u>	9. WELL NO. <u>244-25</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2206' FWL &amp; 1362' FSL NW/SW</u>	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. <u>43-047-31486</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 25, T9S, R22E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5051' GL</u>	12. COUNTY OR PARISH <u>Uintah</u>
	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This to advise that the subject well has been plugged & abandoned. A 10 sx cement plug was placed in the top of the surface casing and a dry hole marker set. The location was rehabilitated as per approved in the APD.

RECEIVED

MAY 13 1985

DIVISION OF OIL  
GAS & MINING

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/20/85

BY: John R. Burg

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Knight

TITLE Engineering Clerk

DATE May 8, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0285A
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME Chapita Wells Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2206' FWL & 1362' FSL NW/SW		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31486		9. WELL NO. 244-25
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5051' GL		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T9S, R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This to advise that the subject well has been plugged & abandoned. A 10 sx cement plug was placed in the top of the surface casing and a dry hole marker set. The location was rehabilitated as per approved in the APD.

RECEIVED  
MAY 23 1985

DELMORTH PETROLEUM  
VERNAL, UTAH 84078

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/20/85  
BY: John R. Bury

RECEIVED

MAY 13 1985

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED: Steve Knight

TITLE: Engineering Clerk

DATE: May 8, 1985

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 9, 1985

Belnorth Petroleum Corporation  
DBA - BELCO  
P.O. Box 5610 TA  
Denver, Colorado 80217

Gentlemen:

Re: Well No. Chapita Wells Unit 244-25 - Sec. 25, T. 9S., R. 22E.,  
Uintah County, Utah - API #43-047-31486

A letter requesting that you send in the subsequent plugging and abandonment report for the above referenced well was sent from our office on May 1, 1985. A copy of this letter is enclosed. The requested report has not yet been received.

Please take care of this matter as soon as possible, but not later than October 23, 1985.

Sincerely,

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/58



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 20, 1986

Belnorth Petroleum Corporation  
DBA - Belco  
P.O. Box 5610 TA  
Denver, Colorado 80217

Gentlemen:

Re: Well No. Chapita Well Unit 244-25 - Sec. 25, T. 9S, R. 22E  
Uintah County, Utah - API 43-047-31486

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than February 2, 1986.

Sincerely,

*Tami Searing*  
Tami Searing  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0320/64





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 20, 1986

Belnorth Petroleum Corporation  
DBA - Belco  
P.O. Box 5610 TA  
Denver, Colorado 80217

Gentlemen:

Re: Well No. Unit 244-25 - Sec. 25, T. 9S, R. 22E  
Uintah County, Utah - API 43-047-31486

Our office received a Notice of Intention to Abandon the above referenced well dated May 8, 1985, this is the second notice which has been sent to your company. As of the date of this letter we have not received a subsequent notice.

If this well has been plugged and abandoned, please return the enclosed Sundry Notice indicating the plugging procedure used and the date the work was completed.

Thank you for your cooperation in this matter.

Sincerely,

Tami Searing  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0320/63



RECEIVED

JAN 31 1986

DIVISION OF OIL  
GAS & MINING

January 29, 1986

State of Utah  
Oil, Gas & Mining  
365 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: Tami Seaving

SUBJECT: Well No. CWU 244-25  
Sec. 25, T9S, R22E  
Uintah Co., Utah  
API 43-047-31488

Ms. Seaving:

Please find the following enclosed as per your request:

1. Completion Report
2. A copy of the subsequent notice of P&A.

Very truly your,

J. C. Ball  
District Engineer

JCB/lw  
/0610A/

cc: Well File

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR  
Belco Development Corporation3. ADDRESS OF OPERATOR  
P.O. Box X, Vernal, Utah 840784. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Regulations)  
At surface

2206' FWL &amp; 1362' FSL (NW/SW)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-31486  
DATE ISSUED 5-29-84

15. DATE SPUNDED 8/16/84 16. DATE T.D. REACHED 8/16/84 17. DATE COMPL. (Ready to prod.) P&amp;A 5-8-85 18. ELEVATIONS (OF, RES., RT., GR., ETC.)\* 5051 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD 210' 21. PLUG, BACK T.D., MD &amp; TVD 210' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 10 - 210'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	204	17 1/2	250 sx Class A	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None		Well P&A				P&A	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
None							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (COER.)	
None							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jo Beel TITLE DIST ENGR DATE 1-30-86

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**NOTE 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.**

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				UINTA	SURFACE	T. D.